

CHAPTER-5

Energy/ Sales Forecast for FY25

5.1 In the Tariff Order-2022, Hon'ble Commission has approved the category wise energy sales and number of installations for 06th control period i.e., for FY23, FY24 and FY25 based on mixed CAGR method. However, as the factors affecting the actual consumption are numerous and often beyond the control of the licensee, it needs to revise the projections considering the actuals of the immediately preceding year. Accordingly, the projections in respect of installations and energy sales are revised for FY25. Further, since the figures of FY24 is linearly dependent for the projections of FY25, the approved projections of installations & energy sales for FY24 are also revised and compared.

The inputs considered for the estimations / projections are detailed in the following paragraphs.

5.2 Methodology adopted for projection of number of installations for FY 25:

(i) Trend method has been considered for projection of number of installations in respect of the following tariff categories.

First, Trend method has been applied for estimating the number of installations for FY23 duly considering the growth trend during the period from FY21 to FY23. This has been extended to project the number of installations for FY25 duly considering the actuals of FY22 & FY23 and estimations of FY24.

LT-2a- (i)	Domestic: Applicable to areas coming under City Municipal Corporations and all areas under Urban Local Bodies
LT-2a- (ii)	Domestic: Applicable to areas coming under Village Panchayats
LT-2b	Educational Institutions & Hospitals: Applicable to areas coming under City Municipal Corporations and all areas under Urban Local Bodies.
LT-3(a)	Commercial: Applicable to areas coming under City Municipal Corporations and all areas under Urban Local Bodies and Village Panchayats
LT-3(b)	Commercial: Applicable to Hoardings & Advertisements on permanent connection basis
LT-4a	Irrigation Pump Sets: Up to and inclusive of 10 HP.
LT-4b	Irrigation Pump Sets: above 10 HP.
LT-4c	Irrigation Pump Sets: Applicable to Private Horticultural Nurseries, Coffee, Tea and Rubber Plantations.
LT-5a(i)	Industrial: Applicable to Areas under City Municipal Corporation : Upto 5 HP & below.



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LT-5a(ii)	Industrial: Applicable to Areas under City Municipal Corporation : Above 5 HP & below 40 HP.
LT-5a(iii)	Industrial: Applicable to Areas under City Municipal Corporation : 40 HP & above but below 67 HP.
LT-5a(iv)	Industrial: Applicable to Areas under City Municipal Corporation : 67 HP & above but below 100 HP.
LT-5a(v)	Industrial: Applicable to Areas under City Municipal Corporation: 100 HP & above.
LT-5b(i)	Industrial: Applicable to all areas other than those covered under LT-5(a) : Upto 5 HP & below.
LT-5b(ii)	Industrial: Applicable to all areas other than those covered under LT-5(a) : Above 5 HP & below 40 HP.
LT-5b(iii)	Industrial: Applicable to all areas other than those covered under LT-5(a) : 40 HP & above but below 67 HP.
LT-6a	Water Supply
LT-6b	Public Lighting
HT-1	Water Supply, drainage / sewerage water treatment plants, etc.
HT-2a	Industrial
HT-2b	Commercial
HT-2c	Educational Institutions and Hospitals
HT-4	Residential Apartments and colonies.

- (ii) In respect of the following tariff categories, the number of installations exist at the end of March-2023 has been retained for FY25 since in past three years either there is reduction in numbers or having no growth rate.

LT-1a	Bhagyajyothi / Kutirjyothi: upto 40 units consumption
LT-1a	Bhagyajyothi / Kutirjyothi: Above 40 units consumption
LT-2b(ii)	Educational Institutions & Hospitals: Applicable to areas under Village Panchayats.
LT-4b	Irrigation Pump Sets: Above 10 HP.
LT-5a(v)	Industrial: Applicable to Areas under City Municipal Corporation: 100 HP & above.
LT-5b(iv)	Industrial: Applicable to all areas other than those covered under LT-5(a) : 67 HP & above but below 100 HP.
LT-5b(v)	Industrial: Applicable to all areas other than those covered under LT-5(a) : 100 HP & above.
LT-7a	Applicable to Temporary Power Supply for all purposes.
LT-7b/ (now LT-3b)	Applicable to Hoardings and Advertisement boards etc., on permanent Power Supply.
HT-3	Lift Irrigation
HT-5	Temporary Power Supply
MSEZ	Mangalore Special Economic Zone



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5.3 Comparison of number of installations, FY20 (Actual), FY21 (Actual), FY22 (Actual), FY23 (Actual), FY24 (Approved in TO-2023), FY24 (RE) and FY25 (Projections).

1	2	3	4	5	6
Category	FY20 (Actual)	FY21 (Actual)	FY22 (Actual)	FY 23 (Apl inTO-2022)	FY23 (Actual)
LT-1<40U	1,69,140	1,61,434	1,56,857	1,52,052	1,52,951
LT-1>40U	15,103	17,784	18,084	24,540	16,895
Subtotal:	1,84,243	1,79,218	1,74,941	1,76,592	1,69,846
LT-2a(i)	6,36,944	6,59,391	6,89,874	17,08,608	7,12,247
LT-2a(ii)	9,55,341	9,67,345	9,73,065		9,96,746
Subtotal:	15,92,285	16,26,736	16,62,939	17,08,608	17,08,993
LT-2b(i)	1,730	1,778	1,852	3,746	1,890
LT-2b(ii)	1,860	1,862	1,817		1,846
Subtotal:	3,590	3,640	3,669	3,746	3,736
LT-3(i)	1,29,380	1,34,049	1,40,533	2,44,476	1,45,376
LT-3(ii)	91,037	94,175	95,390		99,070
Subtotal:	2,20,417	2,28,224	2,35,923	2,44,476	2,44,446
LT-4a	3,44,482	3,61,885	3,78,493	3,96,885	3,92,524
LT-4b	165	161	141	161	136
LT-4c	4,713	4,878	5,224	5,655	5,464
LT-5a(i)	1,448	1,407	1,570	36,602	1,650
LT-5a(ii)	3,278	3,222	3,440		3,561
LT-5a(iii)	581	584	617		635
LT-5a(iv)	46	45	47		49
LT-5a(v)	-	-	1		0
LT-5b(i)	13,306	14,303	15,645		17,107
LT-5b(ii)	12,245	12,708	12,476		12,521
LT-5b(iii)	1,336	1,434	1,434		1,398
LT-5b(iv)	71	66	69		105
LT-5b(v)	-	-	13		38
Subtotal:	32,311	33,769	35,312	36,602	37,064
LT-6a	16,005	16,838	17,551	18,550	18,132
LT-6b	24,668	26,574	28,156	30,556	29,391
LT-7a	16,917	19,828	18,686	20,572	21,944
LT-7b (now LT-3b)	721	744	767		873
Subtotal:	17,638	20,572	19,453	20,572	22,817
LT-Total	24,40,517	25,02,495	25,61,802	26,42,403	26,32,549
HT-1	112	121	127	136	131
HT-2a	950	993	1,022	1,103	1,047
HT-2b	789	806	833	900	861
HT-2c	303	323	336	355	346
HT-3a	30	31	35	41	55
HT-3b	3	3	3		3
Subtotal:	33	34	38	41	58
HT-4	60	67	69	75	72
HT-5	16	19	14	19	23
MSEZ	1	1	1	1	1
HT-Total	2,264	2,364	2,440	2,630	2,539
G.TOTAL:	24,42,781	25,04,859	25,64,242	26,45,033	26,35,088



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1	7	8	9	10	11		
Category	Trend / Others	FY24 (Apd in TO23)	FY24 (RE)	FY25 (Apd in TO22)	FY25 (Prj)		
LT-1<40U	FY23 retained	1,41,171	1,52,951	1,52,052	1,52,951		
LT-1>40U	FY23 retained	18,084	16,895	24,540	16,895		
Subtotal:		1,74,941	1,69,846	1,76,592	1,69,846		
LT-2a(i)	Trend FY21-FY23	17,39,516	7,40,027	18,11,248	7,64,202		
LT-2a(ii)	Trend FY21-FY23		10,08,453		10,23,154		
Subtotal:		17,39,516	17,48,480	18,11,248	17,87,356		
LT-2b(i)	Trend FY21-FY23	3,794	1,952	3,781	2,008		
LT-2b(ii)	FY23 retained		1,846		1,846		
Subtotal:		3,794	3,798	3,781	3,854		
LT-3(i)	Trend FY21-FY23	2,52,378	1,51,313	2,62,936	1,56,977		
LT-3(ii)	Trend FY21-FY23		1,01,107		1,03,555		
Subtotal:		2,52,378	2,52,420	2,62,936	2,60,532		
LT-4a	Trend FY21-FY23	4,15,739	4,08,273	4,31,885	4,23,593		
LT-4b	FY23 retained	143	136	161	136		
LT-4c	Trend FY21-FY23	5,803	5,775	6,494	6,068		
LT-5a(i)	Trend FY21-FY23	38,156	1,785	39,531	1,907		
LT-5a(ii)	Trend FY21-FY23		3,747		3,917		
LT-5a(iii)	Trend FY21-FY23		663		689		
LT-5a(iv)	Trend FY21-FY23		51		53		
LT-5a(v)	Trend FY21-FY23		1		1		
LT-5b(i)	Trend FY21-FY23		18,489		19,891		
LT-5b(ii)	Trend FY21-FY23		12,381		12,288		
LT-5b(iii)	Trend FY21-FY23		1,386		1,368		
LT-5b(iv)	FY23 retained		105		105		
LT-5b(v)	FY23 retained		38		38		
Subtotal:			38,156		38,646	39,531	40,257
LT-6a	Trend FY21-FY23		18,927		18,801	20,169	19,448
LT-6b	Trend FY21-FY23		31,655		30,857	35,913	32,266
LT-7a	Trend FY21-FY23		19,453		21,944	20,572	21,944
LT-7b(now LT3b)	FY23 retained				873		873
Subtotal:		19,453		22,817	20,572		22,817
LT-Total		26,96,674	26,99,849	28,09,365	27,66,173		
HT-1	Trend FY21-FY23	142	136	154	141		
HT-2a	Trend FY21-FY23	1,098	1,075	1,250	1,102		
HT-2b	Trend FY21-FY23	889	888	1,028	916		
HT-2c	Trend FY21-FY23	365	358	394	370		
HT-3a	FY23 retained	51	55	48	55		
HT-3b	FY23 retained		3		3		
Subtotal:		51	58	48	58		
HT-4	Trend FY21-FY23	77	74	86	77		
HT-5	FY23 retained	14	23	19	23		
MSEZ	FY23 retained	-	1	-	1		
HT-Total		2,636	2,613	2,979	2,688		
G. TOTAL:		26,99,310	27,02,462	28,12,344	27,68,861		



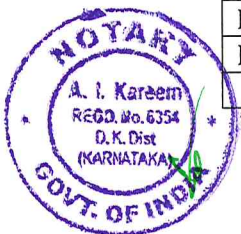
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5.4 Methodology adopted for energy projection for FY25:

- (i) 5 year CAGR of the period FY18 to FY23 has been considered for energy projection.
- (ii) CAGR has been applied for actual sales of FY23 to project the energy sales for FY24 and FY25. Hon'ble Commission has already approved energy sales for FY24 in the Tariff Order-2022. Hence, the revised energy projected here has been compared with the approved energy sales for FY24.
- (iii) Further, some of the tariff categories are indicating either negative or abnormal CAGR. Such of the negative / abnormal CAGR has been ignored and the actual energy sales of FY23 has been retained for FY24(RE) and FY25.
- (iv) Energy sales in respect of LT-4a (IP sets 10 HP & below) has been projected with reference to the specific consumption of FY23 and projected number of installations for FY25.
- (v) In respect of temporary power supply category under HT, the actual energy sales of FY23 have been retained.

5.5 Comparison of energy sales; FY20 (Actual), FY21 (Actual), FY22 (Actual), FY23 (Actual), FY24 (Approved in TO-2023), FY24 (RE) and FY25 (Projections).

1	2	3	4	5	6	
Category	FY20 (Actual)(MU)	FY21 (Actual)(MU)	FY22 (Actual)(MU)	FY23 (Apd. in TO 2022)	FY23 (Actual)	
LT-1<40U	34.65	35.00	35.28	32.97	33.46	
LT-1>40U	14.91	18.91	17.99	23.08	16.97	
Subtotal:	49.56	53.91	53.27	56.05	50.43	
LT-2a(i)	776.91	802.76	831.51	1651.39	859.57	
LT-2a(ii)	687.80	727.01	729.48		739.84	
Subtotal:	1464.71	1529.77	1560.99	1651.39	1599.41	
LT-2b(i)	8.74	4.65	6.42	8.28	9.56	
LT-2b(ii)	6.12	3.41	4.70		7.22	
Subtotal:	14.86	8.06	11.12	8.28	16.78	
LT-3(i)	256.03	216.39	240.70	374.90	288.01	
LT-3(ii)	137.80	133.59	141.33		157.07	
Subtotal:	393.83	349.98	382.03	374.90	445.08	
LT-4a (Sp.Consump.)	1,728.92 (5156 unit)	1,685.26 (4772 unit)	1,492.01 (4030 unit)	1712.39	1643.06 (4185 unit)	
LT-4b	0.88	0.89	0.64		0.89	0.63
LT-4c	8.08	8.70	6.75		10.09	6.60
LT-5a(i)	1.78	1.30	1.45		129.57	1.81
LT-5a(ii)	17.15	13.09	13.97			15.80
LT-5a(iii)	22.92	20.37	23.45			26.06
LT-5a(iv)	3.73	3.00	2.86			3.87
LT-5a(v)	-	-	0.01			-
LT-5b(i)	10.08	9.71	10.74			11.51
LT-5b(ii)	36.10	35.02	36.28			39.03
LT-5b(iii)	39.91	37.53	41.38			42.83
LT-5b(iv)	5.22	3.72	4.16		7.00	
LT-5b(v)	-	-	0.30		3.75	
Subtotal:	136.89	123.74	134.60	129.57	151.66	





LT-6a	131.97	144.80	151.62	159.82	160.22
LT-6b	66.47	66.79	69.92	76.80	66.92
LT-7a	19.29	17.91	21.48	18.32	24.74
LT-7b	0.72	0.41	0.42		0.53
Subtotal:	20.01	18.32	21.90	18.32	25.27
LT-Total	4016.18	3990.22	3884.85	4198.51	4166.06
HT-1	95.71	100.79	107.74	109.62	109.81
HT-2a	635.21	550.55	711.32	595.83	847.25
HT-2b	205.72	140.43	166.84	173.95	211.02
HT-2c	139.87	89.80	106.61	114.84	142.49
HT-3a	69.49	95.39	90.68	137.59	19.54
HT-3b	0.19	0.20	0.10		0.12
Subtotal:	69.68	95.59	90.78	137.59	19.66
HT-4	21.79	20.74	22.87	23.34	24.53
HT-5	3.40	2.29	2.75	2.29	3.25
MSEZ	56.88	60.98	67.95	44.18	67.35
Addl. Sales	-	-	-	25.00	-
HT-Total	1228.26	1061.17	1276.86	5425.15	5591.46
KPCL/Aux	2.74	6.57	6.81	6.57	6.90
G. TOTAL:	5247.18	5057.96	5168.52	5431.72	5598.36

1	7	8	9	10	11
Category	CAGR / Others	FY24 (MU) (Apd in TO 23)	FY24 (RE)(MU)	FY25 (MU) (Apd in TO 22)	FY25 (RE)(MU)
LT-1<40U	-0.44%	33.55	33.46	32.97	33.46
LT-1>40U	6.14%	20.59	16.97	23.08	16.97
Subtotal:	5.70%	54.14	50.43	56.05	50.43
LT-2a(i)	3.97%	1698.67	893.71	1782.78	929.20
LT-2a(ii)	3.23%		763.71		788.35
Subtotal:	7.20%	1698.67	1657.42	1782.78	1717.55
LT-2b(i)	2.82%	11.50	9.83	8.56	9.83
LT-2b(ii)	5.79%		7.22		7.22
Subtotal:	8.61%	11.50	17.05	8.56	17.05
LT-3(i)	3.68%	398.74	298.60	380.98	309.58
LT-3(ii)	5.15%		157.07		165.15
Subtotal:	8.83%	398.74	455.67	380.98	474.73
LT-4a Sp. Consump.)	4262	1634.91	1740.06	1866.80	1805.35
LT-4b	-7.49%	0.66	0.63	0.89	0.63
LT-4c	-3.56%	7.50	6.60	11.58	6.60
LT-5a(i)	3.69%	152.54	1.81	130.87	1.81
LT-5a(ii)	0.40%		15.86		15.86
LT-5a(iii)	1.48%		26.45		26.84
LT-5a(iv)	-5.55%		3.87		3.87
LT-5a(v)	FY23 retained		0.01		0.01
LT-5b(i)	4.81%		12.06		12.64
LT-5b(ii)	2.10%		39.85		40.69
LT-5b(iii)	1.55%		43.50		44.18
LT-5b(iv)	1.15%		7.08		7.08
LT-5b(v)	FY23 retained		3.75		3.75
Subtotal:	-1.42%	152.54	154.24	130.87	156.73



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LT-6a	6.16%	168.47	160.22	177.16	160.22
LT-6b	-0.33%	66.18	66.92	93.94	66.92
LT-7a	3.92%	21.90	25.71	18.32	26.72
LT-7b	3.92%		0.55		0.57
Subtotal:	13.67%	21.90	26.26	18.32	27.29
LT-Total	1.98%	4215.20	4335.50	4527.94	4483.50
HT-1	3.93%	114.91	114.13	117.34	118.62
HT-2a	7.26%	775.59	847.25	601.81	847.25
HT-2b	1.78%	172.48	214.78	175.69	218.61
HT-2c	0.78%	124.40	142.49	114.84	42.49
HT-3a	-3.53%	104.46	19.54	213.53	19.54
HT-3b	-11.42%		0.12		0.12
Subtotal:	1.20%	104.46	19.66	213.53	19.66
HT-4	5.13%	24.99	24.53	24.46	24.53
HT-5	FY23 retained	2.75	3.29	2.29	3.29
MSEZ	FY23 retained	46.58	67.35	48.91	67.35
HT-Total		1366.16	1433.48	1299.08	1441.80
Addl. Sales	-	-	-	-	-
KPCL/Aux	FY23 retained	6.81	6.90	6.57	6.90
G. TOTAL:		5588.17	5775.88	5863.83	5932.20

5.6 Further revision of IP consumption (below 10 HP) for FY 2024:

1. The projected energy for LT-4(a) submitted as above is based on its specific consumption. However, due to unexpected draught being faced during FY24, the energy consumption expected for the year under LT-4(a) is revised to 2434.73 MU, with a resulting total sale of 6463.65 MU.

2. Major reason for increased IP consumption:

It can be observed from the past three years' data submitted in the table below that, the approved number of installations and energy consumption under IP (up to 10 HP) is more realistic and nearer to the actuals.

Year	Appvd. in Tariff Order		Actuals		% attained	
	Installations (No.)	Energy (MU)	Installations (No.)	Energy (MU)	Installations	Energy
FY 2021	361245	1690.41	361885	1685.25	100%	100%
FY 2022	374482	1892.09	378493	1492.01	101%	79%
FY 2023	396885	1712.39	392524	1643.06	99%	96%
FY 2024	415739	1634.91	-	-	-	-

3. During the previous year, there was continuous rain fall throughout the year and there was no abnormal increase in IP consumption. However, due to the unexpected draught faced from the month of June-23, the IP consumption has increased drastically in the first half of the year itself. Hence the energy consumption under IP category is expected to increase beyond the approved energy of the year.



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4. Hence, the projected IP consumption and subsidy requirement for FY 2023-24 is revised as shown in the table below;

Consumption Appvd. in TO 2023 (MU)	Subsidy Appvd. In T.O. 2023 (Rs in Crs)	Consumption recorded from Apr-23 to Sept 23 (MU)	Consumption recorded from Oct-22 to Mar-23 (MU)	Consumption Projected from Oct-23 to Mar-24 (MU) (950 MU *120%)	Revised Consumption projected For FY 2023-24 (MU)	Revised subsidy projected (Rs in Crs) @ Rs 6.67/ unit
1	2	3	4	5	6=3+5	7
1634.91	1090.20	1292.63	952.75	1142.10	2434.73	1623.96

5. As such the specific consumption of IP set (below 10 HP) projected for FY 24 will be 5963 units (2434.73 MU/408273 Installation).
6. Since the IP consumers below 10 HP are subsidized by GoK, the revised subsidy request proposal has also been submitted to the energy department vide Letter No. ಮೆಸ್ಕಾಂ/ವ್ಯನಿ/ಹಿಆಕಾ/ಮುಆಆ/2023-/146 ದಿನಾಂಕ 26.10.2023 by considering the approved unit rate of Rs.6.67.
7. MESCOM has also submitted the request before the Hon'ble Commission vide Letter No. ಮೆಸ್ಕಾಂ/ಅ.ಇಂ(ವಿ)(ವಾಣಿಜ್ಯ)/ನಿ.ವ್ಯ./23-24/2788-790/ ದಿನಾಂಕ 03.11.2023.
8. The energy department in the Letter No. ಎನರ್ಜಿ/437/ಪಿ.ಎಸ್.ಆರ್./2023 ದಿನಾಂಕ 27.10.2023 has directed to file the petition before the Hon'ble Commission for approval of revised estimates and to submit the approved proposal directly to the finance department.
9. In view of above, the Hon'ble Commission is requested to approve the revised energy consumption (below 10 HP) for FY 2024 and revised subsidy requirement of MESCOM as estimated above.

5.7 ENERGY AT INTERFACE POINT AND GENERATION POINT:

The energy requirement at generation point is arrived at based on the approved transmission & distribution loss.

In the Tariff Order 2022, Hon'ble Commission has approved the KPTCL Transmission loss for FY25 as 2.664% and Distribution loss as 8.60%.

Accordingly, the projected energy at Interface Point and Generation Point for FY25 is as below. Further, comparison of actuals for FY22 to FY23, FY24 (Approved), FY24(RE) and FY25 (Projections) are also given in the below table;

Year	Sales (*) (MU)	Dis. Loss (%)	IF Energy (MU)	Tr. Loss (%)	Gen. Point Energy (MU)
FY19 (Actual)	4956.88	10.52%	5539.73	(**)	5981.66
FY20 (Actual)	5247.18	10.07%	5835.03	(**)	6130.37
FY21 (Actual)	5057.96	9.86%	5611.33	(**)	5863.54
FY22 (Apd in TO21)	5721.45	9.27%	6257.79	2.978%	6494.96
FY22 (Actual)	5168.52	9.02%	5681.01	(**)	5917.01
FY23 (Apd in TO22)	5431.71	9.10%	5926.89	2.864%	6151.48



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FY23 (Actual)	5598.36	8.42%	6112.96	(**)	6430.14
FY24 (Apd in TO23)	5604.08	8.85%	6142.13	2.764%	6316.72
FY24 (RE)	5775.88	8.85%	6336.68	2.764%	6516.80
FY25 (Apd in TO22)	5863.83	8.60%	6362.06	2.664%	6586.43
FY25(Projection)	5932.20	8.60%	6490.37	2.664%	6668.01

(*) Sales includes MSEZ energy sales.

(**) Since energy at generation point is scheduled energy, the Tr. loss percentage with reference to generation point energy and IF point energy is inappropriate.

The energy projected as above at IF point is comparably nearest to the projected data of 20th Electric Power Survey.

5.8 Proposed RPO Compliance for FY24(RE):

MESCOM here below proposes Renewable Energy (RE) RPO Compliance for FY24.

Sl. No.	Particulars	Quantum In MU	Cost Rs.in Cr
1.	Total power purchase quantum from all sources excluding Hydro-energy	5273.61	3619.92
2.	RE purchased under PPA route at Generic Tariff. including Solar RE purchase from KPCL	1512.59	598.88
3.	RE purchased from Exchanges	-	-
4.	RE sold in Exchanges	-	-
5.	RE (Green Energy) sold to consumers	-	-
6.	RE purchased from other ESCOMs	-	-
7.	RE sold to other ESCOMs	-	-
8.	Banked RE purchased @ 85% of Generic Tariff.	-	-
9.	Total RE Purchased [1+2+3-4+5-6+7]	1512.59	598.88
10.	RE RPO Target (%)	26.50%	
11.	Proposed RE RPO Compliance (%)	28.68%	

5.9 Proposed RPO Compliance for FY25:

MESCOM here below proposes Renewable Energy (RE) RPO Compliance for FY25.

Sl.No.	Particulars	Quantum In MU	Cost Rs.in Cr
1.	Total power purchase quantum from all sources excluding Hydro-energy	5021.38	3644.29
2.	RE purchased under PPA route at Generic Tariff. including Solar RE purchase from KPCL	1485.67	618.68
3.	RE purchased from Exchanges	-	-
4.	RE sold in Exchanges		
5.	RE (Green Energy) sold to consumers	-	-
6.	RE purchased from other ESCOMs	-	-
7.	RE sold to other ESCOMs	-	-
8.	Banked RE purchased @ 85% of Generic Tariff.	-	-
9.	Total RE Purchased [1+2+3-4+5-6+7]	1485.67	618.68
10.	RE RPO Target (%)	26.50%	
11.	Proposed RE RPO Compliance (%)	29.59%	



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